

# Decentralized load-frequency control of a two-area power system via linear programming and optimization techniques

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**Abstract-** In this paper we consider the decentralized load-frequency control (LFC) of a two-area power system. The model of the power system is determined, and is viewed as an interconnected system  $(A, B_d)$ , for which the methods of the decentralized control are applied; these are based on the intercontrollability matrix  $D(s)$ , its kernel  $U(s)$ , and the equivalent system  $\{M(s), I_2\}$  in the operator domain. Based on this, a decentralized control via linear programming methods, and with decentralized optimization techniques is determined. Several responses are given and compared.

**Index Terms-** Decentralized control, Load-frequency control, Linear programming, Optimization techniques, Static local feedback.

## I. INTRODUCTION

The problem of designing a feedback gain matrix for load-frequency control in electrical power systems has received considerable attention. Several decentralized load-frequency controllers have been developed since the 1970s ([5],[6], [7], [11], [12], [17], [20]).

In this paper, we propose a decentralized LFC controller based on the stabilization problem with static feedbacks of the local state vectors in an interconnected power system. It is examined for an interconnected (global) system  $(A, B_d)$ , consisting of two local scalar subsystems, under the very general assumptions of the global and the local controllability. Only the case of two interconnected subsystems is examined, since only in this case the global system will have no decentralized fixed modes when local feedbacks are applied ([18], [4], [1], [2], [9], [10]). Without loss of generality ([4], [18]), we assume that both input channels of system  $(A, B_d)$  are scalar.

In the next section we present some preliminary results needed in the main development. They concern the form of matrices  $A$  and  $B_d$ , the intercontrollability matrix  $D(s)$  and its kernel  $U(s)$ , and -based on this- an equivalent, to  $(A, B_d)$ , system, defined in the operator domain. The existence of linear, local, state-vector feedbacks (LLSVF), which stabilize the system, is formally proven in section III. In this context, and based on linear programming methods, their computation is presented ([15]). Section IV provides an algorithm proposed by Geromel and Bernussou, which based on

iterative scheme gives a solution to the near-optimum decentralized control problem. In section V, first the model of the system is analytically developed. Then, the system is stabilized with the proposed method, based on linear programming, which gives also an admissible stabilizing matrix for the traditional method of the decentralized optimization techniques, as given in the works of Geromel and Bernussou ([12]). Several responses are given and compared.

## II. PRELIMINARIES

### A. Form of matrices $A$ and $B_d$

We consider the interconnected system  $(A, B_d)$  defined by

$$\dot{x} = Ax + B_d u \quad (1)$$

where  $x$  is the  $n$ -dimensional state vector of  $(A, B_d)$ ,  $u$  is the 2-dimensional input vector,  $A$  is the  $n \times n$  system matrix, and  $B_d$  is its  $n \times 2$  input matrix. Matrices  $A$  and  $B_d$  admits the following partitioning:

$$A = \begin{bmatrix} A_{11} & A_{12} \\ A_{21} & A_{22} \end{bmatrix} \begin{matrix} \updownarrow n_1 \\ \updownarrow n_2 \end{matrix} \quad \text{and} \quad B_d = \begin{bmatrix} b_{11} & 0 \\ 0 & b_{22} \end{bmatrix} \quad (2)$$

with  $n = n_1 + n_2$ . System  $(A, B_d)$  consists of the interconnected  $n_i$ - dimensional subsystems  $(A_{ii}, b_{ii})$  -  $i=1,2$ - of local state vectors  $x_1$  and  $x_2$ , with  $x = [x_1' \ x_2']'$ ,  $u_1$  and  $u_2$  being, respectively, the scalar inputs of these subsystems, with  $u = [u_1 \ u_2]'$ . We further assume that the global system  $(A, B_d)$ , as well as its two subsystems  $(A_{ii}, b_{ii})$  -  $i=1,2$ - are controllable. In that case, subsystems  $(A_{ii}, b_{ii})$  are supposed to be in their companion controllable form [13]. It is obvious that when the various submatrices of  $(A, B_d)$  are in the above form, system  $(A, B_d)$  is called Canonical Interconnected Form, CIF [8]. Finally, with the elements of rows  $n_1$  and  $n_1 + n_2 (=n)$  of  $A$ , we form matrix  $A_m$ :

$$A_m = \begin{bmatrix} a'_{11} & a'_{12} \\ a'_{21} & a'_{22} \end{bmatrix} \quad (3)$$



$$K_d = \left[ \begin{array}{ccc|ccc} \alpha_1 & \dots & \alpha_{n_1} & 0 & \dots & 0 \\ \hline 0 & \dots & 0 & \beta_1 & \dots & \beta_{n_2} \end{array} \right] = \begin{bmatrix} \alpha' & \mathbf{0} \\ \mathbf{0} & \beta' \end{bmatrix} \quad (15)$$

where  $\alpha_i$  ( $i=1, \dots, n_1$ ), and  $\beta_j$  ( $j=1, \dots, n_2$ ) are some unknown, real numbers. We shall deal with the case where  $\text{rank}[G]=2$ , which is the usual one for the matrix  $G$ . Without loss of generality, and in order to simplify the notation, we assume  $A_m=0$  (see also Remark 3.1 after the end of the proof). Then the matrix  $M_d(s)$  takes the form

$$\begin{aligned} M_d(s) &= (sE - A_m - K_d)U(s) = (sE - A_m - K_d)P \begin{bmatrix} \text{TS}(s) \\ -\hat{G}_m^{-1}\delta(s) \end{bmatrix} = \\ &= \begin{bmatrix} -(s - \alpha_{n_1})[11] - \alpha(s) & -(s - \alpha_{n_1})[12] - \alpha_1(s) \\ -(s - \beta_{n_2})[21] - \beta_1(s) & -(s - \beta_{n_2})[22] - \beta(s) \end{bmatrix} \\ &= \begin{bmatrix} M_{11}(s) & M_{12}(s) \\ M_{21}(s) & M_{22}(s) \end{bmatrix} \end{aligned} \quad (16)$$

where  $\alpha(s) = [\alpha_1 \dots \alpha_{n_1-1} \ 0 \ 0] \text{TS}_1(s)$

$$\alpha_1(s) = [\alpha_1 \dots \alpha_{n_1-1} \ 0 \ 0] \text{TS}_2(s)$$

$$\beta(s) = [0 \ \dots \ 0 \ \beta_1 \ \dots \ \beta_{n_2-1}] \text{TS}_2(s)$$

$$\beta_1(s) = [0 \ \dots \ 0 \ \beta_1 \ \dots \ \beta_{n_2-1}] \text{TS}_1(s)$$

are scalar polynomials, not monic,

$$\text{TS}_1(s) = T [1 \ s \ \dots \ s^{d_1-1} \ 0 \ \dots \ 0]'$$

$$\text{TS}_2(s) = T [0 \ \dots \ 0 \ 1 \ s \ \dots \ s^{d_2-1}]'$$

(i.e.,  $\text{TS}(s) = \text{TS}_1(s) \text{TS}_2(s)$ ), and  $[ij]$  -for  $i, j=1, 2$ - are the

entries of the polynomial matrix  $\hat{G}_m^{-1}\delta(s)$ . Then the matrix in (16) is equivalent to the following matrix:

$$\begin{bmatrix} M_{11}(s) + M_{21}(s) & M_{12}(s) + M_{22}(s) \\ M_{21}(s) & M_{22}(s) \end{bmatrix}$$

The determinant of this matrix is actually a monic polynomial of the form  $h(s) = r(s)p(s) + q(s)$ , of degree  $n$ , by identifying  $r(s)$  as the polynomial  $[22][M_{11}(s) + M_{21}(s)]$ , which is of degree  $(n-1)$ , arbitrary and monic,  $p(s)$  as the polynomial  $(s - \beta_{n_2})$ , which is stable by choice of  $\beta_{n_2}$ , and  $q(s)$  as the polynomial:

$$[M_{12}(s) + M_{22}(s)]M_{21}(s) - [M_{11}(s) + M_{21}(s)]\beta(s)$$

of degree  $(n-1)$ . Then, according to lemma (3), the arbitrary polynomial  $r(s)$  can be chosen so that the polynomial  $h(s)$  is stable. Q.E.D.

Next, we propose an iterative method, in order to compute the feedback coefficients [15]. The central idea is to compute the feedback parameters by solving a linear programming problem, corresponding to choosing positive the coefficients of the polynomials that should be stable. A set of such polynomials (with positive coefficients) is generated. They are then examined whether they are stable or not.

#### ALGORITHM

**Step1** Choose the feedback parameter  $\beta_{n_2}$ , so that a stable  $p(s)$  results.

**Step2** Write the polynomial  $r(s)$  in the following form:

$$r(s) = s^{n-1} + k\rho(s) = s^{n-1} + k(s^{n-2} + k_1s^{n-3} + \dots + k_{n-2}).$$

By viewing the degrees of the polynomials  $\alpha(s)$  and  $\beta(s)$ , it is seen that  $k$  -the leading coefficient of the polynomial  $\rho(s)$ - contains only the parameters  $\beta_{n_2}$  and  $\alpha_{n_1}$ . It follows that by giving a value to  $k$ , we can also compute  $\alpha_{n_1}$ .

**Step3** Form  $n-2$  inequalities with the  $n-2$  unknown feedback parameters, by setting positive the coefficients  $k_i$  of the polynomial  $\rho(s)$  ( $k_i > 0$ , for  $i=1, n-2$ ).

**Step4** Solve the linear programming problem, by putting an objective function with unity weighting coefficients, and find all feedback parameters  $\alpha_i$  ( $i=1, n_1-1$ ) and  $\beta_j$  ( $j=1, n_2-1$ ).

**Step5** Evaluate the polynomial  $\rho(s)$ , and check if it is stable. If it is not, go back to Step 1, and select another  $\beta_{n_2}$ .

**Step6** Evaluate the polynomial  $r(s)$ , and check if it is stable. If it is not, go back to Step 2, and select another  $k$ .

**Step7** Evaluate the polynomial  $h(s)$ , and check if it is stable. If it is not, go back to Step 2, and select another  $k$ .

**Step8** The feedback matrix  $K_d$  can be evaluated from steps 1, 2 and 4.

END OF THE ALGORITHM

#### REMARKS

**Remark 3.1:** When  $A_m \neq 0$ , the proof follows exactly the same lines, since the orders of the various polynomials remain the same. Now, however, the notation is more complicated, since the elements of  $A_m$  appear in the polynomials  $\alpha(s)$ ,  $\beta(s)$ , and, additionally, multiply the matrix  $\text{TS}(s)$ .

**Remark 3.2:** This iterative method probably will give large parameters of the feedback matrix  $K_d$ . These parameters can be changed, by applying an optimization algorithm, as the one described in paragraph IV.

**Remark 3.3:** The linear programming problem was solved via the revised simplex algorithm [14], which is contained in the DLPRS subroutine of the IMSL/MATH Library.

#### IV. DECENTRALIZED CONTROL BY PARAMETRIC OPTIMIZATION

This section provides an algorithm [12], based on iterative scheme, for designing 'optimal' decentralized control. It is to be emphasized that the algorithm needs to be initialized with a stabilizing control, which is the feedback matrix  $K_d$  of the proposed previously method based on linear programming.

The problem is to find a feedback matrix  $K_d$  such that the global system as (2) is stable and that the classical quadratic cost function  $C = \int (x'Qx + u'Ru)dt$  is

minimized, where Q and R are weighting matrices of appropriate dimensions, positive-semi definite and positive definite, respectively.

Geromel and Berussou [12] proposed a gradient method which is summarized below:

**Step1** Determine the gradient matrix  $\partial C(K_d)/\partial K_d$  and the feasible direction  $D=\text{diag}\{D_1, D_2\}$ .

**Step2** Test of convergence -if  $|\{d_{pq}\}_i|<\varepsilon$  for all  $p=1; q=1,\dots,n_i; i=1, 2$ ; where  $\{d_{pq}\}_i$  is the (p, q) entry of the matrix  $D_i$ , stop, if not go to Step 3.

**Step3** Update on  $K_d$  ( $K_d \leftarrow K_d - \alpha D$ ), where the step size  $\alpha \geq 0$  must be selected such that  $C(K_d - \alpha D) < C(K_d)$  and go back to Step 1.

## V. A TWO-AREA ELECTRICAL POWER SYSTEM

We consider the P-f control of a two-area power system. The system model was derived in ([6], [11]), and its block-diagram is given in Fig. 1 (disregard, for the time being, the portions of the diagram marked with dotted lines). The model is based on the equations for the power equilibrium, the equations for the incremental tie-line flow, the equations for the change in generation, and the equations for the position of the speed governor. These equations are as follows:

$$\frac{2H_i}{f^0} \frac{d\Delta f_i}{dt} + D_i \Delta f_i + 2\pi \sum_{j \neq i} T_{ij}^0 \left( \int \Delta f_i dt - \int \Delta f_j dt \right) = \Delta P_{gi} - \Delta P_{Di} \quad (17)$$

$$\Delta P_{tiei} = \int 2\pi T_{12}^0 (\Delta f_i - \Delta f_j) dt, i \neq j, i, j = 1, 2 \quad (18)$$

$$\frac{d\Delta P_{gi}}{dt} = -\frac{1}{T_{gi}} \Delta P_{gi} + \frac{1}{T_{gi}} \Delta x_{Ei} \quad (19)$$

$$\frac{d\Delta x_{Ei}}{dt} = -\frac{1}{T_{gi}} \Delta x_{Ei} + \frac{1}{T_{gi} R_i} \Delta f_i + \frac{1}{T_{gi}} \Delta P_{ci} \quad (20)$$

The meaning, and the values, of the various coefficients of (17-20) can be found in the Appendix, at the end of the paper.

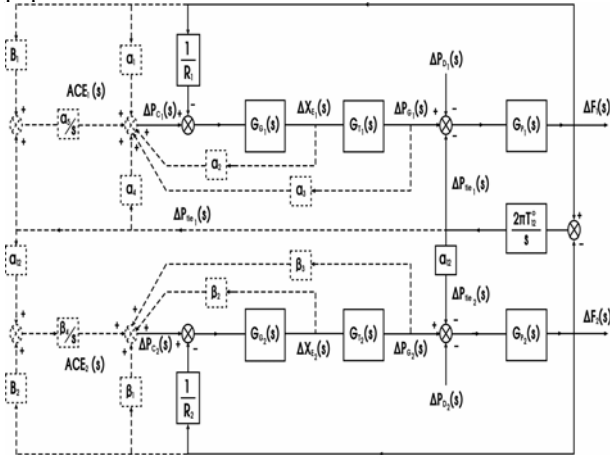


Fig. 1. A two-area power system

For the two area system, the states and the control variables are chosen as:

$$x' = \left[ \Delta f_1 \Delta x_{E1} \Delta P_{g1} \Delta P_{tie1} \Delta f_2 \Delta x_{E2} \Delta P_{g2} \right] \quad (21)$$

$$u' = \left[ \Delta P_{c1} \Delta P_{c2} \right] \quad (22)$$

The basic objectives of the P-f control are zero steady-state error in the deviation of the frequency and the tie-line power. In order to achieve them, it is essential to consider an integral of the area control error (ACE =  $B\Delta f + \Delta P_{tie}$ ) as a feedback signal. The state vector in (21) is augmented with two additional state variables, which are defined by:  $x_5 = \int ACE_1 dt$ ,  $x_9 = \int ACE_2 dt$

and which satisfy the equations:

$$\dot{x}_5 = ACE_1 = B\Delta f_1 + \Delta P_{tie1}$$

$$\dot{x}_9 = ACE_2 = B\Delta f_2 + \Delta P_{tie2} = B\Delta f_2 + a_{12}\Delta P_{tie1}$$

$$\Delta P_{tie2} = a_{12}\Delta P_{tie1}, \quad a_{12} = -\frac{P_{r1}}{P_{r2}}$$

We substitute the definition of the states and the controls into the nine differential equations that define the two-area system. This places the system equations into the form:

$\dot{x} = Ax + B_d u + \Gamma_d \Delta P_D$ . The matrices A,  $B_d$  and  $\Gamma_d$  of

dimensions 9x9, 9x2 and 9x2 respectively.

$$A = \begin{bmatrix} -\frac{f^0 D_1}{2H_1} & 0 & \frac{f^0}{2H_1} & -\frac{f^0}{2H_1} & 0 & 0 & 0 & 0 & 0 \\ -\frac{1}{T_{g1} R_1} & -\frac{1}{T_{g1}} & 0 & 0 & 0 & 0 & 0 & 0 & 0 \\ 0 & \frac{1}{T_{t1}} & -\frac{1}{T_{t1}} & 0 & 0 & 0 & 0 & 0 & 0 \\ T_{12}^* & 0 & 0 & 0 & 0 & -T_{12}^* & 0 & 0 & 0 \\ B_1 & 0 & 0 & 1 & 0 & 0 & 0 & 0 & 0 \\ \hline 0 & 0 & 0 & -\frac{a_{12} f^0}{2H_2} & 0 & -\frac{f^0 D_2}{2H_2} & 0 & \frac{f^0}{2H_2} & 0 \\ 0 & 0 & 0 & 0 & 0 & -\frac{1}{T_{g2} R_2} & -\frac{1}{T_{g2}} & 0 & 0 \\ 0 & 0 & 0 & 0 & 0 & 0 & \frac{1}{T_{t2}} & -\frac{1}{T_{t2}} & 0 \\ 0 & 0 & 0 & a_{12} & 0 & B_2 & 0 & 0 & 0 \end{bmatrix}$$

$$B_d' = \begin{bmatrix} 0 & \frac{1}{T_{g1}} & 0 & 0 & 0 & 0 & 0 & 0 & 0 \\ \hline 0 & 0 & 0 & 0 & 0 & 0 & \frac{1}{T_{g2}} & 0 & 0 \end{bmatrix}$$

$$\Gamma_d' = \begin{bmatrix} -\frac{f^0}{2H_1} & 0 & 0 & 0 & 0 & 0 & 0 & 0 & 0 \\ \hline 0 & 0 & 0 & 0 & 0 & -\frac{f^0}{2H_2} & 0 & 0 & 0 \end{bmatrix} \quad (23)$$

The matrix  $\Gamma_d$  is the disturbance distribution matrix, whereas the vector

$$\Delta P_D = \left[ \Delta P_{D1} \quad \Delta P_{D2} \right] \quad (24)$$

is the disturbance vector. We redefine the states in terms of their steady-state values, i.e.  $x_i^* = x_i - x_{iSS}$  for  $i=1 \dots 9$ .

This change of variables puts the system into the form  $\dot{X}^* = A x^* + B_d u$  with  $x^*(0) = -x_{SS}$ . The matrices  $A$  and  $B_d$  remain unchanged.

In order to prevent unnecessary complications in the notation, we drop the superscript (\*) in the sequel. The eigenvalues of  $A$  as in (23) (for the numerical values which are given at Appendix) are:  $-13.29$ ;  $-13.26$ ;  $-1.62$ ;  $-1.3 \pm j2.5$ ;  $-0.5 \pm j3.5$ ;  $0$ ;  $0$ . The system is unstable, since it has two zero eigenvalues, due to the integrators of the secondary control loops. In order to compute a stabilizing  $K_d$  matrix as in (15), we apply the linear programming method. The static feedbacks are shown in Fig. 1, in the portion of the figure marked with dotted lines, with  $k_{1i} = \alpha_i$  for  $i=1 \dots 5$ , and  $k_{2i} = \beta_i$  for  $i=1 \dots 4$ . The method described in paragraph III results into the following values:

$$CIFK_d = \left[ \begin{array}{ccccc|cccc} -25 & -25 & -25 & -25 & 39 & 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 & 0 & -193 & -25 & -017 & 119 \end{array} \right]$$

It is remarked that the above values of  $CIFK_d$  are in the transformed system of coordinates (used to apply the method based on the linear programming), whereas in the initial system of coordinates  $CIFK_d$  has the values:

$$K_d = \left[ \begin{array}{ccccc|cccc} -006 & 031 & -038 & 006 & -002 & 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 & 0 & -001 & 095 & -097 & -002 \end{array} \right]$$

The system is now stable, since its eigenvalues (i.e. the eigenvalues of  $A+B_dK_d$ ) are:  $-8.3$ ;  $-2.13 \pm j1.35$ ;  $-1.23 \pm j3.71$ ;  $-0.48 \pm j6.25$ ;  $-0.018$ ;  $-0.017$ . The responses of the frequencies  $\Delta f_1$  and  $\Delta f_2$ , of the change in the tie-line power  $\Delta P_{tie}$  and of the generated powers  $\Delta P_{g1}$  and  $\Delta P_{g2}$ , to a 1% increase of the load, are shown in the Fig. 2

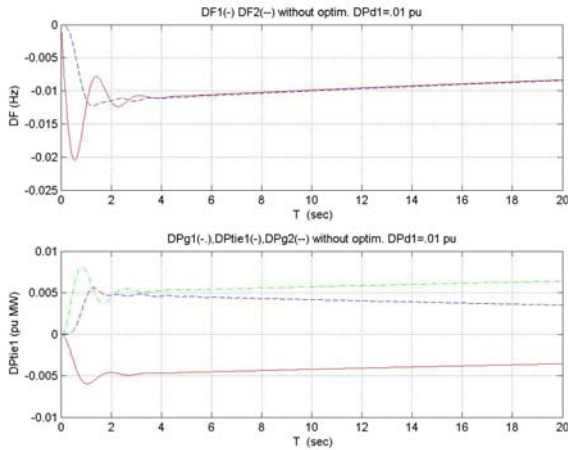


Fig. 2. Frequency responses  $\Delta f_1(t)$ ,  $\Delta f_2(t)$  and the generated powers  $\Delta P_{g1}(t)$  and  $\Delta P_{g2}(t)$  of areas 1 and 2 to a load increase  $\Delta P_{D1}=0.01$  pu, with the decentralized stabilizing feedback  $K_d$ .

The settling time of these responses is out of the specifications. So, in step 3 of the proposed algorithm, by changing the constraints limits of the revised simplex method, we achieve a new feedback matrix  $K_d$  (referred in the initial system of coordinates):

$$K_d^n = \left[ \begin{array}{ccccc|cccc} -047 & 103 & -297 & 18 & -059 & 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 & 0 & -031 & -385 & 326 & -059 \end{array} \right]$$

The eigenvalues of closed-loop system, (i.e. the eigenvalues of  $A+B_dK_d$ ) are now:  $-62.95$ ;  $-1.03$ ;  $-0.35$ ;  $-0.6 \pm j0.45$ ;  $-0.54 \pm j11.03$ ;  $-0.20 \pm j2.51$ . The frequency and the generated power responses, to a load change of 1%, are shown in Fig. 3, which satisfy all the static and dynamic specifications.

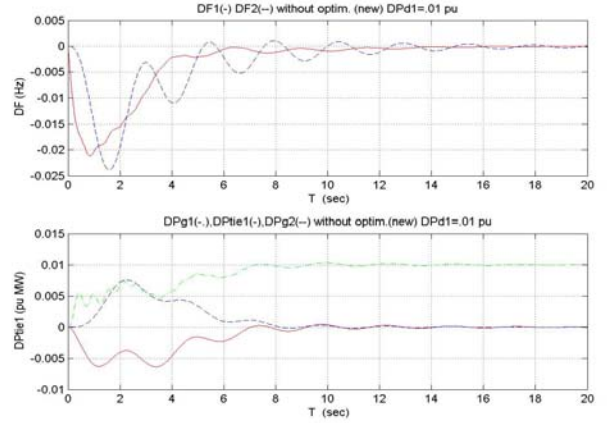


Fig.3. Frequency responses  $\Delta f_1(t)$ ,  $\Delta f_2(t)$  and the generated powers  $\Delta P_{g1}(t)$  and  $\Delta P_{g2}(t)$  of areas 1 and 2 to a load increase  $\Delta P_{D1}=0.01$  pu, with the new decentralized stabilizing feedback  $K_d^n$ .

In case the feedback elements of  $K_d$  are considered to be large or the dynamic and static behavior is not so "good", we make use of the decentralized optimization algorithm as in paragraph IV.

We define the  $Q$  and  $R$  matrices, necessary in the optimization algorithm [12], by defining a set of requirements which the system should satisfy:

1. The static frequency deviation  $\Delta f_{istat}$  and the static change in the tie-line power  $\Delta P_{tie}$ , following a step load change, must be zero.
2. The transient frequency deviation should not exceed  $\pm 0.02$  Hz under normal conditions, and the time error should not exceed  $\pm 3$  seconds.

Expressing all this in mathematical form, we must have the sum of following terms:

$$(\Delta f_1)^2 + (\Delta f_2)^2 + (\Delta P_{tie1})^2 + \left( \int ACE_1 dt \right)^2 + \left( \int ACE_2 dt \right)^2$$

This sum is put in the form  $x'Qx$ . Large control efforts are penalized by adding the terms:  $(\Delta P_{c1})^2 + (\Delta P_{c2})^2$ . This requires that the matrix  $R$  -corresponding to the term  $u'Ru$  - is the  $2 \times 2$  unity matrix. The cost function is defined as  $C = \int (x'Qx + u'Ru) dt$

Since  $A_f = A+B_dK_d$  is stable, we apply the decentralized optimization technique [12] by selecting properly the entries of  $Q$  and  $R$  matrices for achieving "better" responses. This results in an optimal  $CIFK_d^{opt}$  matrix, with the values in the original system of coordinates equals to:

$$K_d^{opt} = \left[ \begin{array}{ccccc|cccc} -0.03 & 0.29 & -1.33 & 1.31 & -0.47 & 0 & 0 & 0 & 0 \\ \hline 0 & 0 & 0 & 0 & 0 & -0.01 & 0.39 & -0.45 & -0.6 \end{array} \right]$$

The eigenvalues of  $A+B_d K_d^{opt}$  are now: -6.31; -5.08±j6.32; -1.86; -1.10±j3.31, -0.99±j0.45; -0.73. The frequency and the generated power responses, to a load change of 1%, are shown in Fig. 4.

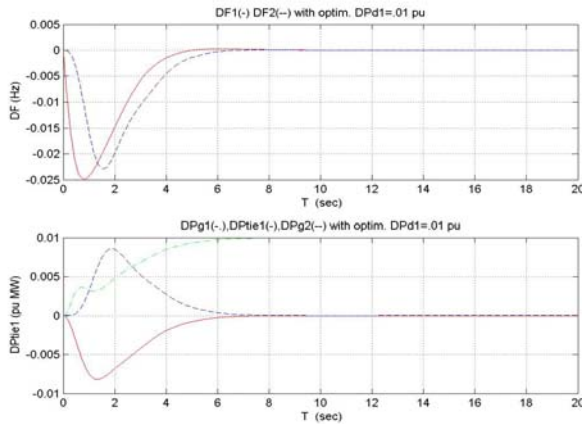


Fig. 4. Frequency responses  $\Delta f_1(t)$ ,  $\Delta f_2(t)$  and the generated powers  $\Delta P_{g1}(t)$  and  $\Delta P_{g2}(t)$  of areas 1 and 2 to a load increase  $\Delta P_{D1}=0.01$  pu, with the optimal decentralized stabilizing feedback  $K_d^{opt}$ .

From a comparison of the responses as in Fig. 3 and 4 it seems that the responses in the last are "better" than in the other, since they have less oscillatory behavior and settling times. It should be also noted that in the last (where the optimal decentralized feedback is applied to the system), the feedback coefficients are indeed smaller i.e. easier to realization.

## VI. CONCLUSION

In this paper we considered the decentralized control of a power system, resulting from the interconnection of two local power systems. After the system model was determined, it was viewed as an interconnected system  $(A, B_d)$  for which the methods of the decentralized control of interconnected systems were applied (intercontrolability matrix  $D(s)$ , its kernel  $U(s)$ , equivalent system  $\{M(s), I_2\}$  in the operator domain, stabilization with local state feedbacks via linear programming methods and optimization techniques). Several responses of the simulated system were finally determined and analyzed.

## APPENDIX

The two identical control areas have the following system data (the method is also applicable to systems that are not identical):

Nominal frequency:  $f^0 = 60$  Hz

Total rated area capacity:  $P_r = 2000$  MW

Nominal operating load:  $P_D^0 = 1000$  MW

Inertia constant:  $H = 5.0$  s

Regulation (4 percent drop in speed between no load, and

full load):  $R = 2.4$  Hz/pu MW

Load constant (1 percent increase in load, for 1 percent frequency increase):  $D = 8.33 \times 10$  pu MW/Hz

Time constant of a non-reheat turbine generator:  $T_r = 0.3$  s

Time constant of speed-governing mechanism:  $T_g = 0.08$  s

Tie-line capacity:  $P_{max12} = 200$  MW

Nominal tie-line power angle:  $\delta_1^0 - \delta_2^0 = 30^\circ$

Synchronizing coefficient:  $T_{12}^* = 2\pi T_{12}^0$

$T_{12}^0 = P_{12}^0 \cos(\delta_1^0 - \delta_2^0) = 0.545 / 2\pi = 0.087$ ,

Frequency bias parameter:  $B = 0.425$  pu MW/Hz

Load disturbance parameter:  $\Delta P_D = 0.01$  pu MW.

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